

Report Date: April 2017

Data Source: National Bureau of Statistics / Nigerian Electricity Regulatory Commission



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Executive Summary

The power generation statistics for Q1 2017 reflected that a total average of 3,687 MW of energy was generated by power stations as Afam VI Power Plant contributed about 12.64% share of the average energy generated which represents the highest generation among the twenty-three (23) power plants within the period under review.

Daily energy generation attained a peak of 5,846 MW on the 24th January, 2017 and daily energy sent out on same date was 5,747 MW. Similarly, the highest daily energy generated per hour attained a peak of 140,316 MWh on the 24th January, 2017 and daily energy sent out per hour on same date was 137,920 MWh. This represents the highest level of energy generated and sent out in the month of January 2017 and in Q1 2017.

However, the lowest daily energy generation, 1,660 MW, in the month of January 2017 and in Q1 2017 was attained on 18th January, 2017 and daily energy sent out on that date was 1,618 MW. The lowest daily energy generation per hour was also attained on same date. 39,837 MWh was generated and 38,831 MWh was sent out.

In February 2017, daily energy generation attained a peak of 4,279 MW on 21st February, 2017 and daily energy sent out on same date was 4,217 MW. Similarly, the highest daily energy generated per hour in the month under review attained a peak of 102,705 MWh and daily energy sent out per hour on same date was 101,208 MWh.

Nevertheless, daily energy generation attained its lowest of 2,915 MW in the month of February on 1st February, 2017 and daily energy sent out on same date was 2,869 MW. Similarly, the lowest daily energy generation per hour was also attained on same date. 69,962 MWh was generated and 68,847 MWh was sent out.

Daily energy generation in March 2017 attained a peak of 4,156.03MW on 9th March, 2017 and daily energy sent out on same date was 4,096 MW. Similarly, the highest daily energy generated per hour attained a peak of 99,732 MWh on 9th March, 2017 and daily energy sent out per hour on same date was 98,300 MWh.

The lowest daily energy generation attained in March 2017 was 3,496 MW and the lowest daily energy sent out of 3,441 MW was attained on 16th March, 2017. Likewise, the lowest daily energy generation per hour was also attained on same date. 83,790 MWh was generated and 82,580 MWh was sent out.

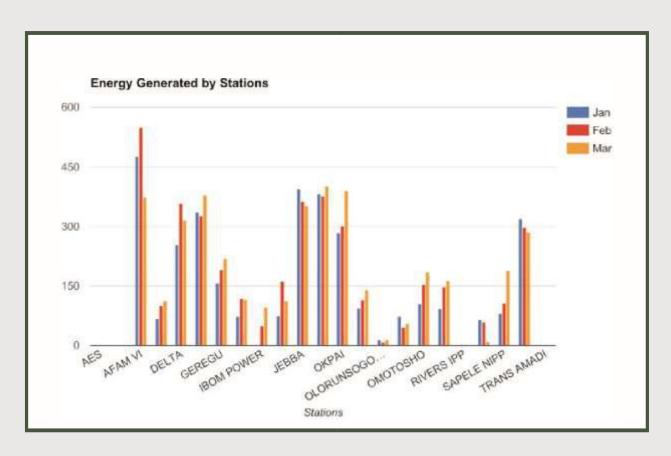
Peak Energy Generation by Stations - MW

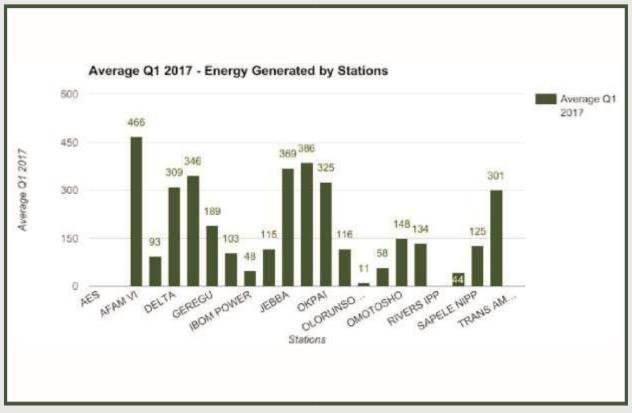


Stations	Jan	Feb	Mar	Average Q1 2017	% Share of Q1 2017 Average Energy Generated
AES	ā	51	25.		
AFAM IV-V	. *	j -)	(4)		
AFAM VI	476	549	373	466	12.64%
ALAOJI NIPP	67	100	112	93	2.52%
DELTA	253	359	314	309	8.37%
EGBIN	336	326	377	346	9.39%
GEREGU	157	191	218	189	5.11%
GEREGU NIPP	73	119	117	103	2.80%
IBOM POWER		50	96	48	1.32%
IHOVBOR NIPP	74	161	112	115	3.13%
JEBBA	393	361	353	369	10.00%
KAINJI	382	375	401	386	10.47%
OKPAI	284	301	389	325	8.80%
OLORUNSOGO	95	114	140	116	3.15%
OLORUNSOGO NIPP	13	7	14	11	0.31%
омоки	72	46	56	58	1.58%
OMOTOSHO	105	153	185	148	4.01%
OMOTOSHO NIPP	92	148	163	134	3.64%
RIVERS IPP			0.70		
SAPELE	65	59	9	44	1.20%
SAPELE NIPP	80	106	189	125	3.40%
SHIRORO	319	297	286	301	8.16%
TRANS AMADI		151	0.20	- 5	
Total	3,336	3,821	3,904	3,687	100.00%

Peak Energy Generation by Stations - MW







January 2017



Date	Generated MWh	Sent Out MWh	Generated MW	Sent Out MW
31-Jan	81,545	80,266	3,398	3,344
30-Jan	80,447	79,145	3,352	3,298
29-Jan	78,820	77,451	3,284	3,227
28-Jan	59,573	58,384	2,482	2,433
27-Jan	59,355	58,286	2,473	2,429
26-Jan	57,664	56,534	2,403	2,356
25-Jan	64,713	63,607	2,696	2,650
24-Jan	140,316	137,920	5,846	5,747
23-Jan	70,158	68,960	2,923	2,873
22-Jan	72,316	70,921	3,013	2,955
21-Jan	66,456	65,000	2,769	2,708
20-Jan	56,309	55,622	2,346	2,318
19-Jan	48,972	48,418	2,040	2,017
18-Jan	39,837	38,831	1,660	1,618
17-Jan	70,953	69,706	2,956	2,904
16-Jan	39,995	39,060	1,666	1,628
15-Jan	57,984	56,960	2,416	2,373
14-Jan	71,355	70,180	2,973	2,924
13-Jan	71,859	70,645	2,994	2,944
12-Jan	67,835	66,693	2,826	2,779
11-Jan	71,899	70,033	2,996	2,918
10-Jan	76,968	75,494	3,207	3,146
09-Jan	80,649	79,321	3,360	3,305
08-Jan	85,596	84,338	3,566	3,514
07-Jan	88,409	87,161	3,684	3,632
06-Jan	90,409	89,144	3,767	3,714
05-Jan	92,254	90,848	3,844	3,785
04-Jan	91,732	90,312	3,822	3,763
03-Jan	91,385	89,942	3,808	3,748
02-Jan	87,422	86,008	3,643	3,584
01-Jan	93,520	90,174	3,897	3,757

February 2017



Date	Generated MWh	Sent Out MWh	Generated MW	Sent Out MW
28-Feb	94,647	93,215	3,944	3,884
27-Feb	101,380	99,831	4,224	4,160
26-Feb	100,148	98,609	4,173	4,109
25-Feb	98,926	97,560	4,122	4,065
24-Feb	99,208	97,752	4,134	4,073
23-Feb	101,333	99,871	4,222	4,161
22-Feb	82,829	81,324	3,451	3,388
21-Feb	102,705	101,208	4,279	4,217
20-Feb	98,602	97,127	4,108	4,047
19-Feb	95,565	94,010	3,982	3,917
18-Feb	93,521	91,993	3,897	3,833
17-Feb	95,642	94,247	3,985	3,927
16-Feb	95,710	94,299	3,988	3,929
15-Feb	92,578	91,170	3,857	3,799
14-Feb	93,314	91,791	3,888	3,825
13-Feb	82,377	81,170	3,432	3,382
12-Feb	82,377	81,170	3,432	3,382
11-Feb	85,220	83,766	3,551	3,490
10-Feb	85,220	83,766	3,551	3,490
09-Feb	76,327	74,945	3,180	3,123
08-Feb	76,399	75,217	3,183	3,134
07-Feb	83,822	82,315	3,493	3,430
06-Feb	86,935	85,505	3,622	3,563
05-Feb	84,656	83,283	3,527	3,470
04-Feb	85,231	83,919	3,551	3,497
03-Feb	85,231	83,919	3,551	3,497
02-Feb	84,167	82,811	3,507	3,450
01-Feb	69,962	68,847	2,915	2,869

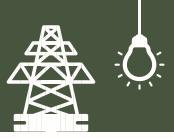
March 2017



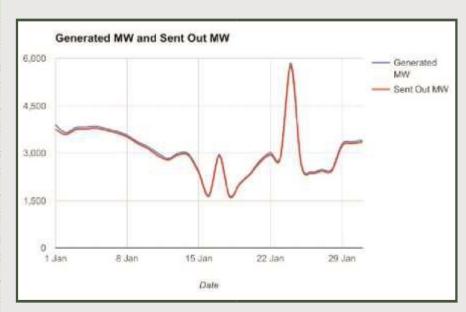
Date	Generated MWh	Sent Out MWh	Generated MW	Sent Out MW
31-Mar	95,412	94,170	3,975	3,924
30-Mar	89,129	87,630	3,714	3,651
29-Mar	92,540	90,533	3,856	3,772
28-Mar	94,116	92,646	3,922	3,860
27-Mar	92,547	90,941	3,856	3,789
26-Mar	88,634	87,183	3,693	3,633
25-Mar	87,337	85,960	3,639	3,582
24-Mar	87,335	85,907	3,639	3,579
23-Mar	92,720	91,232	3,863	3,801
22-Mar	92,627	90,983	3,859	3,791
21-Mar	90,479	89,282	3,770	3,720
20-Mar	91,179	89,976	3,799	3,749
19-Mar	97,015	95,753	4,042	3,990
18-Mar	95,467	94,104	3,978	3,921
17-Mar	92,842	91,499	3,868	3,812
16-Mar	83,790	82,580	3,491	3,441
15-Mar	90,542	89,270	3,773	3,720
14-Mar	93,306	91,836	3,888	3,826
13-Mar	97,295	95,876	4,054	3,995
12-Mar	94,179	92,687	3,924	3,862
11-Mar	85,980	84,582	3,583	3,524
10-Mar	93,402	91,964	3,892	3,832
09-Mar	99,732	98,300	4,156	4,096
08-Mar	95,795	94,410	3,991	3,934
07-Mar	88,413	86,938	3,684	3,622
06-Mar	90,797	89,192	3,783	3,716
05-Mar	92,294	90,659	3,846	3,777
04-Mar	87,133	85,670	3,631	3,570
03-Mar	88,737	87,298	3,697	3,637
02-Mar	91,926	90,441	3,830	3,768
01-Mar	98,062	96,536	4,086	4,022

(Generated MW and Sent Out MW)

January 2017



Date	Generated MW	Sent Out MW
31-Jan	3,398	3,344
30-Jan	3,352	3,298
29-Jan	3,284	3,227
28-Jan	2,482	2,433
27-Jan	2,473	2,429
26-Jan	2,403	2,356
25-Jan	2,696	2,650
24-Jan	5,846	5,747
23-Jan	2,923	2,873
22-Jan	3,013	2,955
21-Jan	2,769	2,708
20-Jan	2,346	2,318
19-Jan	2,040	2,017
18-Jan	1,660	1,618
17-Jan	2,956	2,904
16-Jan	1,666	1,628
15-Jan	2,416	2,373
14-Jan	2,973	2,924
13-Jan	2,994	2,944
12-Jan	2,826	2,779
11-Jan	2,996	2,918
10-Jan	3,207	3,146
09-Jan	3,360	3,305
08-Jan	3,566	3,514
07-Jan	3,684	3,632
06-Jan	3,767	3,714
05-Jan	3,844	3,785
04-Jan	3,822	3,763
03-Jan	3,808	3,748
02-Jan	3,643	3,584
01-Jan	3,897	3,757



(Generated MWh and Sent Out Mwh)

January 2017



Towns and the second	Generated	Sent Out
Date	MWh	MWh
31-Jan	81,545	80,266
30-Jan	80,447	79,145
29-Jan	78,820	77,451
28-Jan	59,573	58,384
27-Jan	59,355	58,286
26-Jan	57,664	56,534
25-Jan	64,713	63,607
24-Jan	140,316	137,920
23-Jan	70,158	68,960
22-Jan	72,316	70,921
21-Jan	66,456	65,000
20-Jan	56,309	55,622
19-Jan	48,972	48,418
18-Jan	39,837	38,831
17-Jan	70,953	69,706
16-Jan	39,995	39,060
15-Jan	57,984	56,960
14-Jan	71,355	70,180
13-Jan	71,859	70,645
12-Jan	67,835	66,693
11-Jan	71,899	70,033
10-Jan	76,968	75,494
09-Jan	80,649	79,321
08-Jan	85,596	84,338
07-Jan	88,409	87,161
06-Jan	90,409	89,144
05-Jan	92,254	90,848
04-Jan	91,732	90,312
03-Jan	91,385	89,942
02-Jan	87,422	86,008
01-Jan	93,520	90,174

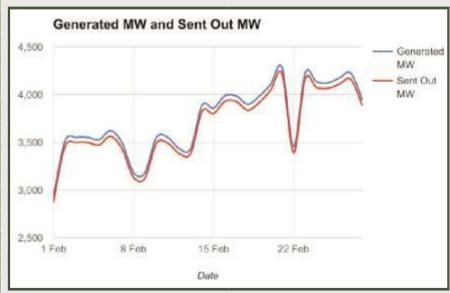


(Generated MW and Sent Out MW)

February 2017

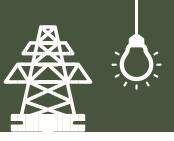


Date	Generated MW	Sent Out MW
28-Feb	3,944	3,884
27-Feb	4,224	4,160
26-Feb	4,173	4,109
25-Feb	4,122	4,065
24-Feb	4,134	4,073
23-Feb	4,222	4,161
22-Feb	3,451	3,388
21-Feb	4,279	4,217
20-Feb	4,108	4,047
19-Feb	3,982	3,917
18-Feb	3,897	3,833
17-Feb	3,985	3,927
16-Feb	3,988	3,929
15-Feb	3,857	3,799
14-Feb	3,888	3,825
13-Feb	3,432	3,382
12-Feb	3,432	3,382
11-Feb	3,551	3,490
10-Feb	3,551	3,490
09-Feb	3,180	3,123
08-Feb	3,183	3,134
07-Feb	3,493	3,430
06-Feb	3,622	3,563
05-Feb	3,527	3,470
04-Feb	3,551	3,497
03-Feb	3,551	3,497
02-Feb	3,507	3,450
01-Feb	2,915	2,869



(Generated MWh and Sent Out Mwh)

February 2017



Date	Generated	Sent Out
Date	MWh	MWh
28-Feb	94,647	93,215
27-Feb	101,380	99,831
26-Feb	100,148	98,609
25-Feb	98,926	97,560
24-Feb	99,208	97,752
23-Feb	101,333	99,871
22-Feb	82,829	81,324
21-Feb	102,705	101,208
20-Feb	98,602	97,127
19-Feb	95,565	94,010
18-Feb	93,521	91,993
17-Feb	95,642	94,247
16-Feb	95,710	94,299
15-Feb	92,578	91,170
14-Feb	93,314	91,791
13-Feb	82,377	81,170
12-Feb	82,377	81,170
11-Feb	85,220	83,766
10-Feb	85,220	83,766
09-Feb	76,327	74,945
08-Feb	76,399	75,217
07-Feb	83,822	82,315
06-Feb	86,935	85,505
05-Feb	84,656	83,283
04-Feb	85,231	83,919
03-Feb	85,231	83,919
02-Feb	84,167	82,811
01-Feb	69,962	68,847

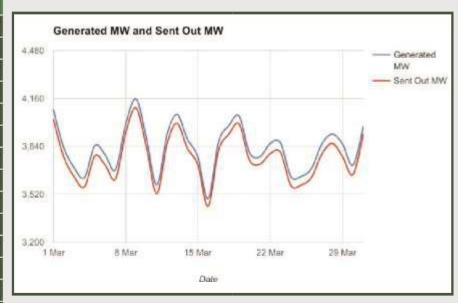


(Generated MW and Sent Out MW)

March 2017



Date	Generated MW	Sent Out MW
31-Mar	3,975	3,924
30-Mar	3,714	3,651
29-Mar	3,856	3,772
28-Mar	3,922	3,860
27-Mar	3,856	3,789
26-Mar	3,693	3,633
25-Mar	3,639	3,582
24-Mar	3,639	3,579
23-Mar	3,863	3,801
22-Mar	3,859	3,791
21-Mar	3,770	3,720
20-Mar	3,799	3,749
19-Mar	4,042	3,990
18-Mar	3,978	3,921
17-Mar	3,868	3,812
16-Mar	3,491	3,441
15-Mar	3,773	3,720
14-Mar	3,888	3,826
13-Mar	4,054	3,995
12-Mar	3,924	3,862
11-Mar	3,583	3,524
10-Mar	3,892	3,832
09-Mar	4,156	4,096
08-Mar	3,991	3,934
07-Mar	3,684	3,622
06-Mar	3,783	3,716
05-Mar	3,846	3,777
04-Mar	3,631	3,570
03-Mar	3,697	3,637
02-Mar	3,830	3,768
01-Mar	4,086	4,022

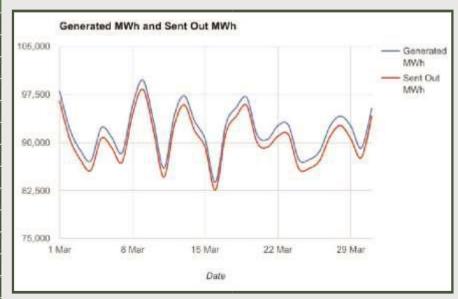


(Generated MWh and Sent Out Mwh)

March 2017



Date	Generated	Sent Out
Date	MWh	MWh
31-Mar	95,412	94,170
30-Mar	89,129	87,630
29-Mar	92,540	90,533
28-Mar	94,116	92,646
27-Mar	92,547	90,941
26-Mar	88,634	87,183
25-Mar	87,337	85,960
24-Mar	87,335	85,907
23-Mar	92,720	91,232
22-Mar	92,627	90,983
21-Mar	90,479	89,282
20-Mar	91,179	89,976
19-Mar	97,015	95,753
18-Mar	95,467	94,104
17-Mar	92,842	91,499
16-Mar	83,790	82,580
15-Mar	90,542	89,270
14-Mar	93,306	91,836
13-Mar	97,295	95,876
12-Mar	94,179	92,687
11-Mar	85,980	84,582
10-Mar	93,402	91,964
09-Mar	99,732	98,300
08-Mar	95,795	94,410
07-Mar	88,413	86,938
06-Mar	90,797	89,192
05-Mar	92,294	90,659
04-Mar	87,133	85,670
03-Mar	88,737	87,298
02-Mar	91,926	90,441
01-Mar	98,062	96,536



Methodology

Data is supplied administratively by Nigerian Electricity Regulatory Commission (NERC) and verified and validated by the National Bureau of Statistics, Nigeria (NBS).

Appendix

		Generate d MWh	Sent Out MWh	Generate d MW	Sent Out
31 Mar	2017	95,412	94,170	3,975	3,92
30 Mar	2017	89,129	87,630	3,714	3,65
29 Mar	2017	92,540	90,533	3,856	3,77
28 Mar	2017	94,116	92,646	3,922	3,860
27 Mar	2017	92,547	90,941	3,856	3,78
26 Mar	2017	88,634	87,183	3,693	3,63
25 Mar	2017	87,337	85,960	3,639	3,58
24 Mar	2017	87,335	85,907	3,639	3,57
23 Mar	2017	92,720	91,232	3,863	3,80
22 Mar	2017	92,627	90,983	3,859	3,79
21 Mar	2017	90,479	89,282	3,770	3,72
20 Mar	2017	91,179	89,976	3,799	3,74
19 Mar	2017	97,015	95,753	4,042	3,99
18 Mar	2017	95,467	94,104	3,978	3,92
17 Mar	2017				
16 Mar	2017	92,842 83,790	91,499 82,580	3,868 3,491	3,81
15 Mar	2017		89,270		3,44
14 Mar	2017	90,542	91,836	3,773 3,888	3,72
13 Mar	2017			4,054	3,82
		97,295	95,876		
12 Mar	2017	94,179	92,687	3,924	3,86
11 Mar	2017	85,980	84,582	3,583 3,892	3,52
10 Mar 09 Mar	2017	93,402	91,964		
08 Mar		99,732 95,795	98,300	4,156 3,991	4,09 3,93
07 Mar	2017	25.12.53.4	94,410		1000
	2017	88,413	86,938	3,684	3,62
06 Mar 05 Mar	2017	90,797	89,192	3,783	3,71
	2017	92,294	90,659	3,846	3,77
04 Mar	2017	87,133	85,670	3,631	3,57
03 Mar	2017	88,737	87,298	3,697	3,63
02 Mar 01 Mar	2017	91,926	90,441	3,830	3,76
	2017	98,062	96,536	4,086	4,02
28 Feb	2017	94,647	93,215	3,944	3,88
27 Feb	2017	101,380	99,831	4,224	4,16
26 Feb	2017	100,148		4,173	
25 Feb	2017	98,926	97,560	4,122	4,06
24 Feb	2017	99,208	97,752	4,134	4,07
23 Feb	2017	101,333	99,871	4,222	4,16
22 Feb	2017	82,829	81,324	3,451	3,38
21 Feb	2017	102,705	101,208	4,279	4,21
20 Feb	2017	98,602	97,127	4,108	4,04
19 Feb	2017	95,565	94,010	3,982	3,91
18 Feb	2017	93,521	91,993	3,897	3,83
17 Feb	2017	95,642	94,247	3,985	3,92
16 Feb	2017	95,710	94,299	3,988	3,92
15 Feb	2017	92,578	91,170	3,857	3,79
14 Feb	2017	93,314	91,791	3,888	3,82
13 Feb	2017	82,377 82,377	81,170	3,432	3,38

11 Feb	2017	85,220	83,766	3,551	3,490
10 Feb	2017	85,220	83,766	3,551	3,490
09 Feb	2017	76,327	74,945	3,180	3,123
08 Feb	2017	76,399	75,217	3,183	3,134
07 Feb	2017	83,822	82,315	3,493	3,430
06 Feb	2017	86,935	85,505	3,622	3,563
05 Feb	2017	84,656	83,283	3,527	3,470
04 Feb	2017	85,231	83,919	3,551	3,497
03 Feb	2017	85,231	83,919	3,551	3,497
02 Feb	2017	84,167	82,811	3,507	3,450
01 Feb	2017	69,962	68,847	2,915	2,869
31 Jan	2017	81,545	80,266	3,398	3,344
30 Jan	2017	80,447	79,145	3,352	3,298
29 Jan	2017	78,820	77,451	3,284	3,227
28 Jan	2017	59,573	58,384	2,482	2,433
27 Jan	2017	59,355	58,286	2,473	2,429
26 Jan	2017	57,664	56,534	2,403	2,356
25 Jan	2017	64,713	63,607	2,696	2,650
24 Jan	2017	140,316	137,920	5,846	5,747
23 Jan	2017	70,158	68,960	2,923	2,873
22 Jan	2017	72,316	70,921	3,013	2,955
21 Jan	2017	66,456	65,000	2,769	2,708
20 Jan	2017	56,309	55,622	2,346	2,318
19 Jan	2017	48,972	48,418	2,040	2,017
18 Jan	2017	39,837	38,831	1,660	1,618
17 Jan	2017	70,953	69,706	2,956	2,904
16 Jan	2017	39,995	39,060	1,666	1,628
15 Jan	2017	57,984	56,960	2,416	2,373
14 Jan	2017	71,355	70,180	2,973	2,924
13 Jan	2017	71,859	70,645	2,994	2,944
12 Jan	2017	67,835	66,693	2,826	2,779
11 Jan	2017	71,899	70,033	2,996	2,918
10 Jan	2017	76,968	75,494	3,207	3,146
09 Jan	2017	80,649	79,321	3,360	3,305
08 Jan	2017	85,596	84,338	3,566	3,514
07 Jan	2017	88,409	87,161	3,684	3,632
06 Jan	2017	90,409	89,144	3,767	3,714
05 Jan	2017	92,254	90,848	3,844	3,785
04 Jan	2017	91,732	90,312	3,822	3,763
03 Jan	2017	91,385	89,942	3,808	3,748
02 Jan	2017	87,422	86,008	3,643	3,584
01 Jan	2017	93,520	90,174	3,897	3,757

	AES	200		44010 A	LACII NECE	174 50	IN O	MOU GE	Section 1	ATRA DETECT	HOVBO# JE		APAII OR	DAM (I	rosums o	cakuns a	MOOL IN	MOTOR O	MOTOSIA RIV	ERE IN LAT	414 6	APPLE NA S	unena in	ANS AMADI
01/91/2017 Jan	2017	0	0.00	575	114.9	120	390	120	180	0.	89.1	457	299	404	90.6	iii ii	56.9	91.1	383	-	66.	96.2	ADD:	KOO REENCO
02/05/2017 ram	2017	0	0	419	125.0	120	417	191	148	0	11.7	448	401	183	29.3		100.7	91.1	97.5		68	70.2	450	-0
05/05/2017 ran	2017	11	n	515	1343	520	397	129	345	11	210	411	397	233	102.9		55.5	201.1	92.2		60	97.2	300	
64/01/3017 Jun	2017	0	0	500	115.0	320	377	149	145	0	115.5	451	403	395	300.3		100.9	90.0	92.6		64	99.8	300	#
05/01/3017 Jan	3017	0	0	580	110	340	368	110	130	ū	109.3	452	388	337	55.7		55.6	91.6	111.3		65	101.7	300	.0
06/05/2017 Jan	2017	0	0	5.59	119.2	300	571	170	187	0	90.1	438	429	412	91.2		79.8	92.3	109.9	0	65	.97.8	300	0
07/91/3817 Jan	2017	0.	0	561	91.4	540	365	140	136	0	90,2	443	288	355	80		96.2	91.2	77.8		85	98.5	300	-
08/01/2017 (an 06/01/2017 (an	3017		- 0	541	43.3	940	354	120	120		12.2	451	387	397	74.6	- 8	59.8	91.4	111.5		65	99.5	300	-
10/81/2017 Jan	2017	0	0	576	.0	340	404 407	129	90	0	0	443	289	338	90.2	- 2	94.4	90.2	111.6		65	101.8	100	
11/01/2017 lan	-2017	0	0	562	10	240	349	60	70	er.	.0	ASI	- 207	423	35.3		87.5	26.3	100.4		65	37.2	300	
\$2/91/2857 Jen	2017	0	.0	579		200	379	80	70	0	0	260	367	417	30.6		72.6	98.7	92.5		84	94.4	300	0
13/81/2017 (an	2017	0	0	578	115.6	240	360	100	0	0	.0	AST.	436	148	30		71.3	109	106,4		64.		100	0
14/01/2017 (arr	2017	0	0	361.	110.0	240	159	94	0	0	0	426	406	139	32.3		25.3	112.3	303		637	0	100	
15/91/2017 Jan	2037	0	0	575	.00	120	104	140	0	0	.0	336	292	430	17	: 0		138	106.1	0	88	. 0	300	0
16/01/2017 jan	2007	0	0	426	111.2	140	391	296	0	0	0	348	205	306	126.4		34.4	100.8	96,1	0.	41	110.1	300	
17/91/2017 (an	2017	0	0	471	1,000	Ditt	881	302	0	0	.0	348	289	211	139.9		55.5	109.1	110.9		40.	119.1	100	-8
10/01/2017 /am	2017	0	D	404		140	31.7	259	. 0	a.	87.0	200	294	213	131.8		55.6	100.7	107.8	- 0	41	115.3	100	D
19/31/2017 Jan	2017		0	170	117.0	100	0.	200	0	0	89.3	285	405 977	210	102.9	158.9	35.3	109	329		67	-	100	
20/01/2017 (en 21/01/2017 par	2017	ėt.	W	428	115.5	240	299	136	0	riv.	79.0	277	413	277	67.1		57.9	109.4	46.1		65		300	
22/01/2017 Jen	2017	0	. 0	434	114.3	240	900	200	. 0	0	96.7	289	412	221	37		75.2	100.6	110.9		65	109.3	300	
25/05/2017 Jan	2017	0	0	428	44.3	220	300	100	0	0	95.1	287	411	333	93	8	78.5	100.9	110.1		65	100.3	100	
24/01/2017 Jan	2007	0	0	ISAS.	92.6	440	800	7,20	D	0	290.2	374	822	.445	184		347	217.8	220.2	0	130	235.6	600	. 0
25/81/2017.ran	2017	0	0	426	61.9	175	272	120	129	0	316.5	375	414	154	67.2		72.2	107.1		0	85		300	
26/01/2017 ran	2017	0	0	420		300	262	144	140	9	307.1	370	429	194	90	0	76.3	106.1			60	. 0	300	
27/01/2017 Jan	2017	0.	0	419	0	200	252	147	100	0	109.2	375	409	137	121.1	79	40.7	109.3	- 0		63	110.8	100	- 0
28/95/2017 Heri	200.7	n.		429		200	292	145	141	- 11	130.7	975	407	198	125.3	34.1	42.6	110.1			66	111-4	300	0
25/51/2017 Jan :	200.7	0	.0	415	11.2	250	206	147	100	0	111.8	374	406	222	116.1	12.4	31.5	72.8	211	-	45	30.5	100	
30/81/2017 (an 31/81/2017 (an	2017	0	0	471	100.6	250	301	141	109	0	110.0	306	411	210 210	127.2	361	41.4 32.5	122.1	34.2		65	103.6	100	2
01/02/2017 Feb	2017	0	0	421	118.1	200	318	150	130	0	113-2	291	410	226	134.7	- 2	41.7	109.7	107.6		60	97.4	100	0
02/02/2017 Felt	2037	0	0	623	132.1	230	322	191	136	0	306.0	363	823	267	136.1		42.4	1061	110.3	0	65	36.1	300	1-00
00/02/2017 Fett	2037	0.	0	634	50.6	230	326	149	140	0	329.6	379	807	213	114.4	0.	41.3	109.8	112		86	199.7	100	0.
04/02/2017 Feb	2017	0	0	634	35.4	230	526	149	140	0	105.6	571	417	zia	114.4	0	41.3	109.8	312	0	10	29.7	300	
05/91/2017 Feb	2017	0	0	635	553	240	368	150	140	0	110.3	325	839	214	102.4		42.4	110.1	107.0		46	131.3	100	0
06/02/2017 Feb	2017	0	0	621	101.9	200	272	143	130	0	111	370	412	222	119.0	- 6	42.9	104.8	106.9		60	110.1	100	
07/93/2017 Feb	2017		п	629	58.1	280	267	138	100	- 11	HILA	390	457	222	121.1		40.3	106.6	111		85.	110.2	100	
06/02/2017 Fels	2017	0	0	626	117.9	200	270	150	100	0	106	376	421	- 0	21.0	- 2	40.3	108.9	95.6	-	65	105.3	300	
10/02/2017 Feb	2017			629	227.1	300	297	120	111		36.3 131.6	375	435	254 557	33.1	- 0	44.6	105.9	87.3	-	65	26.4	300	
11/02/2017 Feb	2017	70		626	227.1	900	267	100	110	0	111.8	367	433	237	31.1	- 0	44.2	ID4.8	87.3	-	65	36.4	100	
12/12/2017 Feb	2017	0	0	671	137.8	200	2699	144	110	0	10.2	367	357	290	34.1	g.	46	106.4	330		65	105.7	300	
13/92/2017 Feb	2017	0	0	611	117.6	290	309	144	110	0	36.2	347	317	230	34.2	0	46	100.4	330		etr	105.7	100	
14/92/2017 Feb	2017	0.	.0	297	117.4	600	397	255	126	0	220.1	972	316	231	152.6	62.4	47.6	350.6	202.5		66	109.9	100	
15/92/2017 Fell	2007	0.	0.	256	252.9	400	340	214	111	THE	212.4	357	115	229	154.9		47.7	286.9	226.5	0	66	130.1	300	- 6
16/02/2017 Felt	2017	10.	0	298	292.8	330	156	254	115	112.4	258.4	340	343	455	159	- 6	46.7	179.7	150.3		66	109.5	300	
17/82/2017 Felt	2017	0	. 0	35T	116.2	400	344	531	101	307.2	225	367	120	439	211.4		46,2	191.4	107.9			133	300	0
16/83/2017 Fets	3017	0	D	408	155.3	460	346	336	110	306.9	224.0	370	147	394	164.7	400.0	58.7	100.8	132		64	111.7	100	
19/02/2017 Pell	200.7	0.	0	ALC	114.4	450	350 328	290	115	307.4	220.6	300	120	255	216.1	128.1	47.3	256.1	211.9		**	109.3	300	-0
20/02/2017 Feb 21/02/2017 Feb	2017			561. 561.	115.8	460	520	198	141	300.3	100	371	115	334	211.8		49.2	191.4	219.2	-	40	107	100	
32/02/2017 Feb	2007	0	0	603	113.4	400	341	240	244	91.5	130.3	300	257	397	145.1		49.4	222.1	-		46	110.1	100	
29/92/2017 FeB	2017	0	0	567	0.	940	100	254	140	302.9	215-6	371	417	439	117.6		45.1	171-4	202.4		62	100.3	300-	0
14/02/2017 Fett	2037	0	0	621	0	400	324	249	99	32.4	222.2	256	417	411	115.7		45.3	175.4	193.3		58	111.2	210	.0
25/92/2007 Fell	2017	0.	- 11	818	0	500	362	225	136	303	212.4	949	405	210	57.7		48,7	167.7	203.4		67	107.5	300	.0.
26/02/2017 Feb	2017	8	.0	614	0	440	347	300	110	86.7	387.7	337	404	426	.93		48.5	150.9	223.2		67	105.5	306	.0
27/02/2017 Feb	2017	0	0	613	42.4	420	256	285	130	92	211.9	258	405	372	97.3		50.1	150.1	195.9	. 0	67	106.6	100	-0
26/02/2017 Feb	2017	0	0	619	114.7	390	290	258	120	388.1	215.6	358	405	979	100.9	- 8	51.9	134.7	200.5		67	107.5	100	- 5
01/02/2017 Mar	2017	0	D	636	115.4	420	302	147	125	83.1	332.7	370	A05	365	89.5	- 0	52.3	153.5	195.4		67	112.4	300	- 5
02/09/2017 Mar 01/09/2017 Mar	2017	0	0	820	113.9	450 305	313	125	109	301.9	105.0	281	405 409	412	25.8	- 4	51.1	101.4	71.6	-	65	100.1	300	
D4/20/2017 MW	200.7	0	n	620	113	905	211	144	114	111.6	329.4	294	417	429	165.1	10.5	49.7	146.5	.00		66	109.7	300	0
00/03/2017 Mer	2007	0	0	SEL	112	100	354	141	130	301.5	306.1	374	407	424	185.3		69.7	162.0	130.2			100.0	100	-
06/03/2017 Mar	2017	0.	0	426	795	905	411	190	102	307.1	113.7	365	406	941	177.8	77.1	50.9	218.3	89.6			1154	300	
07/01/2017 MW	3017	0	0	453	114.7	345	367	141	105	333.7	107.7	374	400	423	167.1	6	20.3	211.2	1111			223	300	
- DR/89/2017 Mar	200.7	0	- 0	dác	113.7	845	342	288	90	301.9	318.1	962	401	425	162.4	0	67.2	312.2	295.9	0.		220.4	300	- 0
05/03/2017 Mar	3037	0	0	563	mi	100	312	291	1.79	1113	111.9	307	+11	625	162.9		13.8	207.9	197.8	0		222.1	100	
10/01/2017 Mar	2037		0	567	89	305	340	300	00	52.5	112.8	171	#05	482	157.7		49	212.4	159.9		- 5	224.4	100	
11/89/2017 MW	2017	0	0	506	113.3	305	266	300 200	135	307.5	209.A	341	401	542	139.7	- 0	49.2	217.1	210.8			215.6	20% 200	
12/03/2017 Mar 15/03/2017 Mar		0	0	552	1947	545	341	2000	137	92.2	79	309	407	390	111.7	-	55-3 54-4	298	188	-	- 2	194.8	300	
14/03/2017 Mar	2017	0	0	558	136.7	343	342	1:00	116	66.3	15.3	362	407	379	133.0	- 2	34.2	183	252.9		- 8	221.6	100	-
15/03/2017 Mwr	2017	0	D.	140	112.7	300	520	209	171	82.8	386.7	294	405	400	138.9	- 6	34.5	167.3	221.7			\$18.6	300	
16/81/2017 Mar	3017	0	0	146	114.9	305	326	210	150	23.8	110.7	254	409	-429	138.0		34.9	170	227.3			319.6	100	.0
17/05/2017 Mar	2017	0	U	110	113.2	305	.503	289	347	330	229.4	367	402	433	140.2		37	382.4	221.1	0			300	0
18/91/2017 Mar	2017	0.	0	108	114.1	805	433	208	140	354.0	316.7	367	404	400	175.3		53.3	205.7	175.5			272.3	300	
19/93/3017 Mar	3017	0	0	106	115	305	493	290	135	195.4	309.1	365	405	-830	174.4		53.3	305.8	147.9	0		222.8	300	B
20/03/2017 Mar	2017	0	D	108	117.5	325	410	320	96	303.5	110.0	236	223	421	95.2	312.2	37.7	220.1	181.1	0	0	220	276	0
23/63/2017 Mar	200.7	0.	0	108	112.5	260	568	295	197	109	367.2	941	401	316	135.6	110.1	51.4	211.5	217.6			316.5	260	
22/03/2017 Mer	2007	0	0	108	135.0	365	559	130	130	301.1	111	128	200	367	161.4	75.4	40.4	216.6	327,4	- 5	- 3	222.7	262	- 5
25/05/2017 MW 24/05/2017 MW	2017	0	0	140	117.2	345	535	250	117	42.2	114.1	367	298	120	170.4	- 2	43	221.8	287,8		- 0	213.3	273	2
25/01/2017 Mar	2017	0	0	210	113.4	120	360	300	115	307.8	116.1	334	292	338	171.4		71.6	215.9	226.7 79.3		-	219.2	371 267	
26/05/2017 Mar	2037	11	.0	404	113.8	520	179	120	76	318.4	111	318	383	364	165.2		74.1	184.1	111.1		- 2	220	270	.0
27/83/2017 Mar	200.7	0	0	403	114.7	290	376	130	80	32.4	110.0	362	301	223	385		74.3	HILLS.	116.5	0		210.4	210	D
28/83/2837 MW	2017	0	0	40E	114.7	200	300	129	145	37.4	130.6	365	293	594	124.7		75.9	182.2	115.9			211.3	EFF	0
29/83/2017 Nor	2017	0	0	406	114.6	240	363	140	129	301.4	110.7	361	203	344	105.4		76	169.5	113	0		218.1	280	.0
50/05/2017 Mar	2017	0	0	408	115.7	260	368	200	95	307.5	112.5	436	109	427	119.9		72.8	149.2	115.1			208.3	265	0
51/85/2017 NW	2027	0	0	411	115.4	240	369	240	- 84	389.1	112.2	411	187	411	146.8		74.5	147.8	110.2			201.1	265	16

Acknowledgements/Contacts

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