



**NATIONAL BUREAU OF STATISTICS**

# MONTHLY FACC ALLOCATION: 2014



This report shows Federal Allocation to all Federal, States and Local Governments from January to December

**National Bureau of Statistics**

S/n	Beneficiaries JANUARY	Statutory	Distribution of the sum	Distribution of =N=35,549	Exchange Gain Difference	VAT	Total
			=N=7,617 Billion being 29th Instalments of Refund by NNPC	Billion from Foreign Excess Crude Savings Account Being SURE - P for January, 2014		=N=	=N=
		=N=	=N=	=N=	=N=	=N=	=N=
1	FGN (see Table II)	221,160,609,712.59		16,292,783,505.15	-	9,320,467,455.19	246,773,860,672.93
2	State (see Table III)	112,175,616,771.46	3,742,443,973.13	8,263,917,525.77	-	31,068,224,850.63	155,250,203,120.99
3	LGCs (see Table IV)	86,482,698,558.83	2,884,721,214.38	6,371,134,020.62	-	21,747,757,395.44	117,486,311,189.27
4	13% Derivation Fund	48,461,173,381.19	990,266,062.50	4,621,400,639.89	-	-	54,072,840,083.57
5	Cost of Collection - NCS	3,018,703,320.99	-	-	-	-	3,018,703,320.99
6	Transfer to Excess Crude	6,343,425,691.00	-	-	-	-	6,343,425,691.00
7	Deductions: Cost of Collections - FIRS	2,308,175,492.07	-	-	-	2,589,018,737.55	4,897,194,229.62
8	ADD TRANSFER TO EXCESS REVENUE and SUBSIDY ACCTS	-	-	-	-	-	-
9	Total	479,950,402,928.13	7,617,431,250.00	35,549,235,691.43	-	64,725,468,438.82	587,842,538,308.38

1	2	3	4		5=3-4	6	7	8	9	10=5+6+7+8+9
S/n	Beneficiaries JANUARY	Gross Statutory Allocation	Less External Debt Deduction	Less: 1% Police Reform Deductions	Net Statutory Allocation	Distribution of ₦35.549 Billion from Foreign Excess Crude Savings Account Being SURE - P for	Distribution of \$2 Billion from Foreign Excess Crude Savings Account	Exchange Gain Difference	VAT	Total Net Amount
		₦	₦	₦	₦	₦	₦	₦	₦	₦
1	FGN (CRF Account)	203,612,178,645.80	4,004,578,519.25	2,036,121,786.46	197,571,478,340.09	15,000,000,000.00	-	-	8,699,102,958.18	221,270,581,298.27
2	Share of Derivation & Ecology	4,198,189,250.43	-	-	4,198,189,250.43	309,278,350.52	-	-	-	4,507,467,600.94
3	Stabilization	2,099,094,625.21	-	-	2,099,094,625.21	154,639,175.26	-	-	-	2,253,733,800.47
4	Development of Natural Resource	7,052,957,940.72	-	-	7,052,957,940.72	519,587,628.87	-	-	-	7,572,545,569.59
5	FCT-Abuja	4,198,189,250.43	18,407,225.02	41,981,892.50	4,137,800,132.90	309,278,350.52	-	-	621,364,497.01	5,068,442,980.43
	<b>Sub-total</b>	<b>221,160,609,712.59</b>	<b>4,022,985,744.27</b>	<b>2,078,103,678.96</b>	<b>215,059,520,289.36</b>	<b>16,292,783,505.15</b>	<b>-</b>	<b>-</b>	<b>9,320,467,455.19</b>	<b>240,672,771,249.70</b>

S/n	Beneficiaries FEBRUARY	Statutory	Distribution of the sum =N=7.617 Billion being 30th Instalments of Refund by NNPC	Distribution of =N=35.549 Billion from Foreign Excess Crude Savings Account Being SURE - P for February, 2014	Distribution of \$2 Billion from Foreign Excess Crude Savings Account	Exchange Gain Difference	VAT	Total
		=N=	=N=	=N=	=N=	=N=	=N=	=N=
1	FGN (see Table II)	235,022,581,815.80		16,292,783,505.15	-	-	11,847,843,655.00	263,163,208,975.96
2	State (see Table III)	119,206,594,269.52	3,742,443,973.13	8,263,917,525.77	-	-	39,492,812,183.32	170,705,767,951.74
3	LGCs (see Table IV)	91,903,287,498.21	2,884,721,214.38	6,371,134,020.62	-	-	27,644,968,528.33	128,804,111,261.53
4	13% Derivation Fund	52,308,987,315.30	990,266,062.50	4,621,400,639.89	-	-	-	57,920,654,017.69
5	Cost of Collection - NCS	2,780,081,447.92	-	-	-	-	-	2,780,081,447.92
6	Transfer to Excess Crude	37,184,872,522.30	-	-	-	-	-	37,184,872,522.30
7	Deductions: Cost of Collections - FIRS	2,463,719,066.18	-	-	-	-	3,291,067,681.94	5,754,786,748.13
8	ADD TRANSFER TO EXCESS REVENUE and SUBSIDY ACCTS	-	-	-	-	-	-	-
9	Total	540,870,123,935.24	7,617,431,250.00	35,549,235,691.43	-	-	82,276,692,048.59	666,313,482,925.26

1	2	3	4	5	6=3-4-5	7	8	9	10	11=(6+7+8)+9+10
S/n	Beneficiaries	Gross Statutory Allocation	Less External Debt Deduction	Less Deduction 1% Police Reform Fund	Net Statutory Allocation	Distribution of =N=35.549 Billion from Foreign Excess Savings Account Being SURE - P for	Distribution of \$2 Billion from Foreign Excess Crude Savings Account	Exchange Gain Difference	VAT	Total Net Amount
		=N=	=N=			=N=	=N=	=N=	=N=	=N=
1	FGN (CRF Account)	216,374,244,838.01	4,004,578,519.25	2,163,742,448.38	210,205,923,870.38	15,000,000,000.00	-	-	11,057,987,411.33	236,263,911,281.71
2	Share of Derivation & Ecology	4,461,324,635.84	-	-	4,461,324,635.84	309,278,350.52	-	-	-	4,770,602,986.35
3	Stabilization	2,230,662,317.92	-	-	2,230,662,317.92	154,630,175.26	-	-	-	2,385,301,493.18
4	Development of Natural Resource	7,495,025,385.20	-	-	7,495,025,385.20	519,587,628.87	-	-	-	8,014,613,014.07
5	FCT-Abuja	4,461,324,635.84	18,407,225.02	44,613,246.36	4,398,304,164.46	309,278,350.52	-	-	789,856,243.67	5,497,438,758.64
	<b>Sub-total</b>	<b>235,022,581,815.80</b>	<b>4,022,985,744.27</b>	<b>2,208,355,694.74</b>	<b>228,791,240,376.80</b>	<b>16,292,783,505.15</b>	<b>-</b>	<b>-</b>	<b>11,847,843,655.00</b>	<b>256,931,867,536.95</b>

S/n	Beneficiaries MARCH	Statutory	Distribution of the sum	Distribution of =N=35.549 Billion from Domestic	Distribution of \$2 Billion from Foreign	Exchange Gain Difference	VAT	Total
			=N=7.617 Billion being 31st Instalments of Refund by NNPC	Excess Crude Savings Account Being SURE - P for March, 2014	Excess Crude Savings Account			
		=N=	=N=	=N=	=N=	=N=	=N=	=N=
1	FGN (see Table II)	247,533,172,553.56		16,292,783,505.15	-	-	9,619,376,232.27	273,445,332,290.98
2	State (see Table III)	125,552,133,079.56	3,742,443,973.13	8,263,917,525.77	-	-	32,064,587,440.91	169,623,082,019.37
3	LGCs (see Table IV)	96,795,431,940.08	2,884,721,214.38	6,371,134,020.62	-	-	22,445,211,208.64	128,496,498,383.71
4	13% Derivation Fund	56,383,998,939.42	990,266,062.50	4,621,400,639.89	-	-	-	61,995,665,641.81
5	Cost of Collection - NCS	2,715,452,221.28	-	-	-	-	-	2,715,452,221.28
6	Transfer to Excess Crude	54,864,273,265.86	-	-	-	-	-	54,864,273,265.86
7	Deductions: Cost of Collections - FIRS	2,352,706,057.48	-	-	-	2,672,048,953.41	-	5,024,755,010.89
8	ADD TRANSFER TO EXCESS REVENUE and SUBSIDY ACCTS	-	-	-	-	-	-	-
9	Total	586,197,168,057.24	7,617,431,250.00	35,549,235,691.43	-	-	66,801,223,835.23	696,165,058,833.90

1	2	3	4	5	6=3-4-5	7	8	9	10	11=6+7+8+9+10
S/n	Beneficiaries MARCH	Gross Statutory Allocation	Less External Debt Deduction	Less Other Deductions	Net Statutory Allocation	Distribution of ₦=35.549 Billion from Foreign Excess Crude Savings Account Being SURE - P for March, 2014	Distribution of \$2 Billion from Foreign Excess Crude Savings Account	Exchange Gain Difference	VAT	Total Net Amount
		₦N=	₦N=	₦N=		₦N=	₦N=	₦N=	₦N=	₦N=
1	FGN (CRF Account)	227,892,157,723.00	4,344,314,370.41	4,731,465,237.06	218,816,378,115.53	15,000,000,000.00	-	-	8,978,084,483.45	242,794,462,598.98
2	Share of Derivation & Ecology	4,698,807,375.73	-	-	4,698,807,375.73	309,278,350.52	-	-	-	5,008,085,726.25
3	Stabilization	2,349,403,687.87	-	-	2,349,403,687.87	154,639,175.26	-	-	-	2,504,042,863.13
4	Development of Natural Resources	7,893,996,391.23	-	-	7,893,996,391.23	619,587,628.87	-	-	-	8,413,584,020.10
5	FCT-Abuja	4,698,807,375.73	24,081,678.25	94,444,413.93	4,580,281,283.55	309,278,350.52	-	-	641,291,748.82	5,530,851,382.89
	<b>Sub-total</b>	<b>247,533,172,553.56</b>	<b>4,368,396,048.66</b>	<b>4,825,909,650.99</b>	<b>238,338,866,853.91</b>	<b>16,292,783,505.15</b>	<b>-</b>	<b>-</b>	<b>9,619,376,232.27</b>	<b>264,251,026,591.33</b>

S/n	Beneficiaries APRIL	Statutory	Distribution of the sum	Distribution of =N=35.549 Billion from Domestic	Distribution of \$2 Billion from Foreign	Exchange Gain Difference	VAT	Total
			=N=7.617 Billion being 32nd Instalments of Refund by NNPC	Excess Crude Savings Account Being SURE - P for April, 2014	Excess Crude Savings Account			
		=N=	=N=	=N=	=N=	=N=	=N=	=N=
1	FGN (see Table II)	249,084,152,008.63		16,292,783,505.15	-	-	9,116,274,581.66	274,493,210,095.44
2	State (see Table III)	126,338,810,586.00	3,742,443,973.13	8,263,917,525.77	-	-	30,387,581,938.87	168,732,754,023.77
3	LGCs (see Table IV)	97,401,927,323.04	2,884,721,214.38	6,371,134,020.62	-	-	21,271,307,357.21	127,929,089,915.24
4	13% Derivation Fund	57,270,154,251.90	990,266,062.50	4,621,400,639.89	-	-	-	62,881,820,954.29
5	Cost of Collection - NCS	2,420,834,474.83	-	-	-	-	-	2,420,834,474.83
6	Transfer to Excess Crude	79,450,824,423.84	-	-	-	-	-	79,450,824,423.84
7	Deductions: Cost of Collections - FIRS	2,391,370,038.02	-	-	-	-	2,532,298,494.91	4,923,668,532.92
8	ADD TRANSFER TO EXCESS REVENUE and SUBSIDY ACCTS	-	-	-	-	-	-	-
9	Total	614,358,073,106.26	7,617,431,250.00	35,549,235,691.43	-	-	63,307,462,372.64	720,832,202,420.33



1	2	3	4	5	6=4-5	7	8	9	10	11=(6+7)+(8)+10
S/n	Beneficiaries	Gross Statutory Allocation	Less External Debt Deduction	Less Other Deductions	Net Statutory Allocation	Distribution of ₦35.549 Billion from Foreign Excess Crude Savings Account Being SURE - P for	Distribution of \$2 Billion from Foreign Excess Crude Savings Account	Exchange Gain Difference	VAT	Total Net Amount
		₦	₦	₦	₦	₦	₦	₦	₦	₦
1	FGN (CRF Account)	229,320,071,610.07	4,344,314,370.41	2,050,326,499.62	222,925,430,740.04	15,000,000,000.00	-	-	8,508,522,942.88	246,433,953,682.92
2	Share of Derivation & Ecology	4,728,248,899.18	-	-	4,728,248,899.18	309,278,350.52	-	-	-	5,037,527,249.69
3	Stabilization	2,364,124,449.59	-	-	2,364,124,449.59	154,639,175.26	-	-	-	2,518,763,624.85
4	Development of Natural Resource	7,943,458,150.62	-	-	7,943,458,150.62	519,587,628.87	-	-	-	8,463,045,779.48
5	FCT-Abuja	4,728,248,899.18	24,081,678.25	102,818,312.88	4,601,348,908.05	309,278,350.52	-	-	607,751,638.78	5,518,378,897.34
	<b>Sub-total</b>	<b>249,084,152,008.63</b>	<b>4,368,396,048.66</b>	<b>2,153,144,812.50</b>	<b>242,562,611,147.47</b>	<b>16,292,783,505.15</b>	<b>-</b>	<b>-</b>	<b>9,116,274,581.66</b>	<b>267,971,669,234.28</b>

S/n	Beneficiaries MAY	Statutory	Distribution of =N=35,549 Billion from Domestic Excess Crude Savings Account Being SURE - P for May, 2014	Distribution of \$2 Billion from Foreign Excess Crude Savings Account	Exchange Gain Difference	VAT	Total
		=N=	=N=	=N=	=N=	=N=	=N=
1	FGN (see Table II)	249,059,788,961.83	16,292,783,505.15	-	-	9,421,301,790.94	274,773,874,257.92
2	State (see Table III)	126,326,453,323.08	8,263,917,525.77	-	-	31,404,339,303.14	165,994,710,152.00
3	LGCs (see Table IV)	97,392,400,391.30	6,371,134,020.62	-	-	21,983,037,512.20	125,746,571,924.12
4	13% Derivation Fund	55,181,839,074.85	4,621,400,639.89	-	-	-	59,803,239,714.74
5	Cost of Collection - NCS	3,301,123,090.22	-	-	-	-	3,301,123,090.22
6	Transfer to Excess Crude	50,405,377,175.90	-	-	-	-	50,405,377,175.90
7	Deductions: Cost of Collections - FIRS	2,484,459,098.39	-	-	-	2,617,028,275.26	5,101,487,373.65
8	ADD TRANSFER TO EXCESS REVENUE and SUBSIDY ACCTS	-	-	-	-	-	-
9	Total	584,151,441,115.57	35,549,235,691.43	-	-	65,425,706,881.54	685,126,383,688.54

1	2	3	4	5	6=3-4-5	7	8	9	10	11=(6+7+8)+9+10
S/n	Beneficiaries	Gross Statutory Allocation	Less External Debt Deduction	Less Deductions(Fertilizer)	Net Statutory Allocation	Distribution of =N=35.549 Billion from Foreign Excess Crude Savings Account Being SURE - P for	Distribution of \$2 Billion from Foreign Excess Crude Savings Account	Exchange Gain Difference	VAT	Total Net Amount
		=N=	=N=	=N=	=N=	=N=	=N=	=N=	=N=	=N=
1	FGN (CRF Account)	229,297,641,697.96	4,344,314,370.41		224,953,327,327.55	15,000,000,000.00			8,793,215,004.88	248,746,542,332.43
2	Share of Derivation & Ecology	4,727,786,426.76			4,727,786,426.76	309,278,350.52				5,037,064,777.28
3	Stabilization	2,363,893,213.38			2,363,893,213.38	154,639,175.26				2,518,532,388.64
4	Development of Natural Resource:	7,942,681,196.96			7,942,681,196.96	519,587,628.87				8,462,268,825.83
5	FCT-Abuja	4,727,786,426.76	24,081,678.25	63,144,812.50	4,640,559,936.01	309,278,350.52			628,086,786.06	5,577,925,072.59
	<b>Sub-total</b>	<b>249,059,788,961.83</b>	<b>4,368,396,048.66</b>	<b>63,144,812.50</b>	<b>244,628,248,100.67</b>	<b>16,292,783,505.15</b>			<b>9,421,301,790.94</b>	<b>270,342,333,396.76</b>

S/n	Beneficiaries JUNE	Statutory	Distribution =N=159.688Billion from Non-Oil Excess	Distribution of =N=35.549 Billion from Domestic Excess Crude Savings Account Being SURE - P for June, 2014	Distribution of \$2 Billion from Foreign Excess Crude Savings Account	Exchange Gain Difference	VAT	Total
		=N=	=N=	=N=	=N=	=N=	=N=	=N=
1	FGN (see Table II)	271,340,373,963.19	84,123,639,755.73	16,292,783,505.15	-	-	9,419,818,753.47	381,176,615,977.54
2	State (see Table III)	137,627,463,786.95	42,668,634,287.64	8,263,917,525.77	-	-	31,399,395,844.89	219,959,411,445.25
3	LGCs (see Table IV)	106,105,005,763.89	32,895,728,530.14	6,371,134,020.62	-	-	21,979,577,091.42	167,351,445,406.07
4	13% Derivation Fund	52,751,228,952.84	-	4,621,400,639.89	-	-	-	57,372,629,592.72
5	Cost of Collection - NCS	3,817,787,867.36	-	-	-	-	-	3,817,787,867.36
6	Transfer to Excess Crude	101,410,126,519.36	-	-	-	-	-	101,410,126,519.36
7	Deductions: Cost of Collections - FIRS	11,292,139,665.78	-	-	-	-	2,616,616,320.41	13,908,755,986.18
8	ADD TRANSFER TO NON-OIL EXCESS REVENUE ACCTS	159,688,002,573.51	-	-	-	-	-	159,688,002,573.51
9	Total	844,032,129,092.87	159,688,002,573.51	35,549,235,691.43	-	-	65,415,408,010.19	1,104,684,775,368.00

1	2	3	4	5	6=3-4-5	7	8	9	10	11=(6+7+8)+9+10
S/n	Beneficiaries	Gross Statutory Allocation	Less External Debt Deduction	Less Deductions(Fertilizer)	Net Statutory Allocation	Distribution =N=159.688Billion from Non-Oil Excess Revenue	Distribution of =N=35.549 Billion from Domestic Excess Crude Savings Account Being SURE - P for June, 2014	Exchange Gain Difference	VAT	Total Net Amount
		=N=	=N=				=N=	=N=	=N=	=N=
1	FGN (CRF Account)	249,810,329,104.31	4,344,314,370.41	-	245,466,014,733.90	77,448,681,248.15	15,000,000,000.00	-	8,791,830,836.57	346,706,526,818.61
2	Share of Derivation & Ecology	5,150,728,435.14	-	-	5,150,728,435.14	1,596,880,025.74	309,278,350.52	-	-	7,056,886,811.40
3	Stabilization	2,575,364,217.57	-	-	2,575,364,217.57	798,440,012.87	154,639,175.26	-	-	3,528,443,405.70
4	Development of Natural Resource:	8,663,223,771.04	-	-	8,663,223,771.04	2,682,758,443.23	519,587,628.87	-	-	11,865,569,843.13
5	FCT-Abuja	5,150,728,435.14	24,081,678.25	63,144,812.50	5,063,501,944.39	1,596,880,025.74	309,278,350.52	627,987,916.90	7,597,648,237.54	
	<b>Sub-total</b>	<b>271,340,373,963.19</b>	<b>4,368,396,048.66</b>	<b>63,144,812.50</b>	<b>266,908,833,102.03</b>	<b>84,123,639,755.73</b>	<b>16,292,783,505.15</b>		<b>9,419,818,753.47</b>	<b>376,745,075,116.38</b>

S/n	Beneficiaries JULY	Statutory	Distribution of =N=71.049 Billion from Non-Oil Excess Revenue	Distribution of =N=35.549 Billion from Domestic Excess Crude Savings Account Being SURE - P for July, 2014	Distribution of \$2 Billion from Foreign Excess Crude Savings Account	Exchange Gain Difference	VAT	Total
		=N=	=N=	=N=	=N=	=N=	=N=	=N=
1	FGN (see Table II)	270,143,083,449.91	37,428,782,831.96	16,292,783,505.15	-	-	9,563,620,705.87	333,428,270,492.89
2	State (see Table III)	137,020,182,038.37	18,984,378,839.60	8,263,917,525.77	-	-	31,878,735,686.22	196,147,214,089.96
3	LGCs (see Table IV)	105,636,816,990.66	14,636,160,332.92	6,371,134,020.62	-	-	22,315,114,980.35	148,959,226,324.56
4	13% Derivation Fund	57,899,303,660.85	-	4,621,400,639.89	-	-	-	62,520,704,300.74
5	Cost of Collection - NCS	3,573,576,462.19	-	-	-	-	-	3,573,576,462.19
6	Transfer to Excess Crude	50,353,553,076.98	-	-	-	-	-	50,353,553,076.98
7	Deductions: Cost of Collections - FIRS	8,661,037,398.01	-	-	-	-	2,656,561,307.18	11,317,598,705.20
8	ADD TRANSFER TO DOMESTIC EXCESS CRUDE ACCOUNT FOR SUBSIDY TO OIL MARKETERS	45,000,000,000.00	-	-	-	-	-	45,000,000,000.00
	<b>Total</b>	<b>678,287,553,076.98</b>	<b>71,049,322,004.48</b>	<b>35,549,235,691.43</b>	<b>-</b>	<b>-</b>	<b>-66,414,032,679.62</b>	<b>851,300,143,452.51</b>

1	2	3	4	5	6=3-4-5	7	8	9	10	11=(6+7+8+9)+10
S/n	Beneficiaries	Gross Statutory Allocation	Less External Debt Deduction	Less Deductions(Fertilizer)	Net Statutory Allocation	Distribution of «N»71,049 Billion from Non-Oil Excess Revenue	Distribution of «N»35,549 Billion from Domestic Excess Crude Savings Account Being SURE - P for July, 2014	Exchange Gain Difference	VAT	Total Net Amount
		=N»	=N»	=N»	=N»	=N»	=N»	=N»	=N»	=N»
1	FGN (CRF Account)	248,708,040,002.29	4,344,314,370.41	-	244,363,725,631.88	34,458,921,172.17	15,000,000,000.00	-	8,926,045,992.14	302,748,692,796.19
2	Share of Derivation & Ecology	5,128,000,824.79	-	-	5,128,000,824.79	710,493,220.04	309,278,350.52	-	-	6,147,772,395.35
3	Stabilization	2,564,000,412.33	-	-	2,564,000,412.33	355,246,610.02	154,639,175.26	-	-	3,073,886,197.67
4	Development of Natural Resource	8,615,041,385.65	-	-	8,615,041,385.65	1,193,628,609.68	519,587,628.87	-	-	10,328,257,624.19
5	FCI-Abuja	5,128,000,824.79	24,081,678.25	63,144,812.50	5,040,774,534.04	710,493,220.04	309,278,350.52	-	637,574,713.72	6,698,120,618.32
	<b>Sub-total</b>	<b>270,143,083,449.01</b>	<b>4,368,396,048.66</b>	<b>63,144,812.50</b>	<b>265,711,542,588.75</b>	<b>37,428,782,831.96</b>	<b>16,292,783,505.15</b>	<b>-</b>	<b>9,563,620,705.87</b>	<b>328,986,729,631.73</b>

S/n	Beneficiaries AUGUST	Statutory	Distribution from Foreign Excess Crude Savings Account - Augmentation	SURE- P	Distribution of \$2 Billion from Foreign Excess Crude Savings Account	Exchange Gain Difference	VAT	Total
		=N=	=N=		=N=	=N=	=N=	=N=
1	FGN (see Table II)	257,323,582,989.38	-	16,292,783,505.15	-	-	9,427,311,310.68	283,043,677,805.22
2	State (see Table III)	130,517,960,088.77	-	8,263,917,525.77	-	-	31,424,371,035.62	170,206,248,650.16
3	IGCs (see Table IV)	100,623,876,415.74	-	6,371,134,020.62	-	-	21,997,059,724.93	128,992,070,161.29
4	13% Derivation Fund	52,877,991,291.80	-	4,621,400,639.89	-	-	-	57,499,391,931.69
5	Cost of Collection - NCS	3,622,555,063.25	-	-	-	-	-	3,622,555,063.25
6	Transfer to Excess Crude	6,207,143,926.49	-	-	-	-	-	6,207,143,926.49
7	Deductions: Cost of Collections - FIRS	3,602,558,335.98	-	-	-	-	2,618,697,586.30	6,221,255,922.28
8	Transfer to Domestic Excess Crude	70,549,235,691.43	-	-	-	-	-	70,549,235,691.43
9	Deduction: Part of Tax Refund for 2014	5,000,000,000.00	-	-	-	-	-	5,000,000,000.00
10	Total	630,324,903,802.84	-	35,549,235,691.43	-	-	165,467,439,657.53	731,341,579,151.80



1	2	3	4	5	6=3-4-5	7	8	9	10	11=6+7+8+9+10
S/n	Beneficiaries	Gross Statutory Allocation	Less External Debt Deduction	Less Deductions(Fertilizer)	Net Statutory Allocation	Distribution from Foreign Excess Crude Savings Account for Augmentation	SURE -P	Exchange Gain Difference	VAT	Total Net Amount
		=N=	=N=	=N=	=N=	=N=	=N=	=N=	=N=	=N=
1	FGN (CRF Account)	236,905,728,454.54	(4,344,314,370.41)		232,561,414,084.13		15,000,000,000.00		8,798,823,889.97	256,360,237,974.10
2	Share of Derivation & Ecology	4,884,654,194.94	-		4,884,654,194.94		309,278,350.52		-	5,193,932,545.45
3	Stabilization	2,442,327,097.47			2,442,327,097.47		154,639,175.26			2,596,966,272.73
4	Development of Natural Resource	8,206,219,047.50			8,206,219,047.50		519,587,628.87			8,725,806,676.38
5	FCI-Share	4,884,654,194.94	(24,081,678.25)		4,860,572,516.69		309,278,350.52		628,487,420.71	5,798,338,287.92
	<b>Sub-total</b>	<b>257,323,582,989.38</b>	<b>(4,368,396,048.66)</b>		<b>252,955,186,940.72</b>		<b>16,292,783,505.15</b>		<b>9,427,311,310.68</b>	<b>278,675,281,756.56</b>











































S/n	Beneficiaries OCTOBER	Statutory	Distribution of =N=2,769 Billion from Foreign Excess Crude Savings Account	SURE- P	Distribution of =N=30,001 Billion being additional fund from NNPC	NNPC Refund	Distribution of =N=17,000 Billion being additional fund to States & Local Government Councils	VAT	Total
		=N=	=N=	=N=	=N=	=N=	=N=	=N=	=N=
1	FGN (see Table II)	217,771,220,570.21	1,269,229,343.66	16,292,783,505.15	13,749,777,905.40	6,330,393,548.39		9,374,723,774.07	264,788,128,646.89
2	State (see Table III)	110,456,473,303.65	643,770,084.71	8,263,847,525.77	6,974,071,101.60	-	7,295,559,772.86	31,243,070,246.92	184,882,871,026.50
3	L.GCs (see Table IV)	85,157,311,005.06	496,319,750.94	6,374,134,020.62	5,376,716,493.00	-	5,624,570,782.97	21,874,355,472.84	174,900,407,525.42
4	13% Derivation Fund	43,734,999,067.59	360,013,210.70	4,621,400,639.89	3,900,084,500.00	-	4,079,869,444.18	-	56,696,366,862.36
5	Cost of Collection - NCS	3,628,555,734.44	-	-	-	-	-	-	3,628,555,734.44
6	Transfer to Excess Crude	-	-	-	-	-	-	-	-
7	Deductions: Cost of Collections - FIRS	3,020,374,143.26	-	-	-	-	-	2,604,089,937.24	5,624,464,080.50
8	Refunds to NCS	10,425,252.23	-	-	-	-	-	-	10,425,252.23
9	Total	463,779,359,078.44	2,769,332,390.01	35,549,235,691.43	30,000,650,000.00	6,330,393,548.39	17,000,000,000.00	65,102,248,431.07	620,531,219,137.34

1	2	3	4	5	6=3-4-5	7	8	9	10	11	12=6+7+8+9+10+11
Slr	Beneficiaries OCTOBER	Gross Statutory Allocation	Less External Debt Deduction	Less Deductions(Fertilizer)	Net Statutory Allocation	Distribution of =N=2.769 Billion from Foreign Excess Crude Savings Account	SURE -P	Distribution of =N=30.001 Billion being additional fund from NNPC	NNPC Refund	VAT	Total Net Amount
		=N=	=N=	=N=	=N=	=N=	=N=	=N=	=N=	=N=	=N=
1	FGN (CRF Account)	200,491,727,366.27	3,959,549,437.96	-	-196,532,177,928.31	1,168,519,801.96	15,000,000,000.00	12,658,774,267.50	5,828,095,806.70	8,749,742,189.14	239,937,309,993.61
2	Share of Derivation & Ecology	4,133,850,048.79	-	-	-4,133,850,048.79	24,093,191.79	309,278,350.52	261,005,655.00	120,166,923.85	-	-4,848,394,169.95
3	Stabilization	2,266,925,024.30	-	-	2,266,925,024.30	2,046,505.90	154,830,425.26	430,602,827.50	69,083,461.92	-	2,424,497,984.97
4	Development of Natural Resources	6,944,868,084.97	-	-	6,944,868,084.97	10,478,462.74	519,682,628.87	438,489,500.40	201,860,432.07	-	8,445,399,295.51
5	ECF Subsidy	4,133,850,048.79	18,152,293.19	-	-4,115,697,755.60	24,093,191.79	309,278,350.52	261,005,655.00	120,166,923.85	624,981,584.04	6,455,273,461.70
	<b>Sub-total</b>	<b>217,771,220,570.21</b>	<b>3,977,701,731.15</b>	<b>-</b>	<b>-213,793,518,839.06</b>	<b>1,269,229,343.66</b>	<b>16,292,783,505.15</b>	<b>13,749,777,905.40</b>	<b>6,330,393,548.39</b>	<b>9,374,723,774.07</b>	<b>260,810,426,915.74</b>



















S/n	Beneficiaries NOVEMBER	Statutory	Distribution from Foreign Excess Crude Savings Account - Augmentation	SURE- P	NNPC Refund	Exchange Gain Difference	VAT	Total
		=N=	=N=	=N=	=N=	=N=	=N=	=N=
1	FGN (see Table II)	224,264,449,489.73	-	16,292,783,505.15	6,330,393,548.39	-	9,667,766,160.09	256,555,392,703.37
2	State (see Table III)	113,749,925,785.22	-	8,263,917,525.77	-	-	32,225,887,200.32	154,239,730,511.31
3	LGCs (see Table IV)	87,696,424,819.45	-	6,371,134,020.62	-	-	22,558,121,040.22	116,625,679,880.28
4	13% Derivation Fund	47,123,252,046.75	-	4,621,400,639.89	-	-	-	51,744,652,686.64
5	Cost of Collection - NCS	3,834,731,566.78	-	-	-	-	-	3,834,731,566.78
6	Transfer to Domestic Excess Crude	16,821,291,496.73	-	-	-	-	-	16,821,291,496.73
7	Deductions: Cost of Collections - FIRS	2,475,014,582.36	-	-	-	-	2,685,490,600.03	5,160,505,182.39
8	Deductions: Cost of Collections - DPR (Sept. & Oct'14)	5,177,648,565.69	-	-	-	-	-	5,177,648,565.69
9	Total	501,142,738,352.71	-	35,549,235,691.43	6,330,393,548.39	-	67,137,265,000.66	610,159,632,593.19

1	2	3	4	5	6=3-4-5	7	8	9	10	11=6+7+8+9+10
Sl#	Beneficiaries NOVEMBER	Gross Statutory Allocation	Less External Debt Deduction	Less Deductions(Fertilizer)	Net Statutory Allocation	Distribution from Foreign Excess Crude Savings Account for August.	SURE -P	NNPC Refund	VAT	Total Net Amount
		=N=	=N=	=N=	=N=	=N=	=N=	=N=	=N=	=N=
1	EGN (CRE Account)	206,469,738,045.78	3,959,549,437.96	-	202,510,188,607.82	-15,000,000,000.00	-	5,828,095,806.70	3,023,248,416.09	232,361,532,830.61
2	Share of Derivation & Ecobon	4,257,108,000.94	-	-	4,257,108,000.94	-309,278,350.52	-	120,166,923.85	-	4,886,553,276.31
3	Stabilization	2,128,554,000.47	-	-	2,128,554,000.47	-154,639,175.26	-	60,083,461.02	-	2,343,276,637.65
4	Development of Natural Resources	7,151,941,441.59	-	-	7,151,941,441.59	-519,587,628.87	-	201,880,432.07	-	7,873,409,502.52
5	FCT-Abuse	4,257,108,000.94	18,152,293.19	3,863,541.67	4,235,092,166.98	-309,278,350.52	-	120,166,923.85	844,517,744.01	5,309,055,184.46
	<b>Sub-total</b>	<b>224,264,449,489.73</b>	<b>3,977,701,731.15</b>	<b>3,863,541.67</b>	<b>220,282,884,216.91</b>	<b>-16,292,783,505.15</b>	<b>-</b>	<b>6,330,393,548.39</b>	<b>9,667,766,160.09</b>	<b>252,573,827,430.55</b>



1	2	3	4	5
S/n	Beneficiaries NOVEMBER	No. of LGCs	Gross Statutory Allocation	13% Share of Derivation (Net)
			=N=	=N=
1	ABIA	17	2,808,865,052.82	501,463,404.19
2	ADAMAWA	21	2,988,149,385.84	-
3	AKWA IBOM	31	3,015,918,023.25	13,672,152,748.22
4	ANAMBRA	21	2,982,551,439.76	-
5	BAUCHI	20	3,588,109,309.22	-
6	BAYELSA	8	2,654,181,032.46	8,527,954,105.15
7	BENUUE	23	3,364,084,427.25	-
8	BORNO	27	3,726,923,424.94	-
9	CROSS RIVER	18	3,016,432,362.03	-
10	DELTA	25	3,045,755,008.80	11,628,507,624.64
11	EBONYI	13	2,683,650,616.58	-
12	EDO	18	2,804,845,001.43	1,472,468,157.41
13	EKITI	16	2,682,136,248.18	-
14	ENUGU	17	3,016,692,700.51	-
15	GOMBE	11	2,825,464,024.95	-
16	IMO	27	3,118,816,107.63	507,031,652.91
17	JIGAWA	27	3,354,576,038.27	-
18	KADUNA	23	3,930,276,001.05	-
19	KANO	44	4,758,036,656.42	-
20	KATSINA	34	3,687,342,995.22	-
21	KEBBI	21	3,167,446,029.24	-
22	KOGI	21	3,315,359,771.04	-
23	KWARA	16	2,670,178,248.22	-
24	LAGOS	20	4,018,470,624.07	-
25	NASSARAWA	13	2,766,310,402.72	-
26	NIGER	25	3,553,202,545.04	-
27	OGUN	20	2,786,855,794.96	-
28	ONDO	18	2,792,376,868.40	1,803,212,090.34
29	OSUN	30	2,735,767,188.85	-
30	OYO	33	3,364,456,118.52	-

31	PLATEAU	17	3,132,419,518.25	-
32	Beneficiaries NOVEMBER	23	3,235,048,158.68	#####
33	SOKOTO	23	3,305,925,531.70	-
34	TARABA	16	2,889,517,039.30	-
35	YOBE	17	2,978,721,141.69	-
36	ZAMFARA	14	2,985,064,947.95	-
37	Soku Disputed Funds			-
38	Ona/Asaboro Disputed Fund			-
	<b>Total (States/LGCs)</b>		<b>113,749,925,785.22</b>	<b>#####</b>
	<b>CHECK!!</b>			-

<b>6=4+5</b>	<b>7</b>	<b>8</b>	<b>9</b>
	<b>Beneficiaries NOVEMBER</b>		
<b>Gross Total</b>	<b>External Debt</b>	<b>Contractual Obligation (ISPO)</b>	<b>Other Deductions (see Note)</b>
<b>=N=</b>	<b>=N=</b>	<b>=N=</b>	<b>=N=</b>
3,310,328,457.02	14,518,505.81	0.00	65,717,522.02
2,988,149,385.84	11,610,039.39	77,319,892.41	23,192,149.26
16,688,070,771.46	71,625,738.08	0.00	1,279,329.17
2,982,551,439.76	6,560,086.17	0.00	18,041,756.47
3,588,109,309.22	25,297,212.39	56,879,023.19	216,324,105.50
11,182,135,137.61	12,886,185.87	1,241,107,428.57	1,047,818,478.94
3,364,084,427.25	11,801,419.31	368,391,464.15	25,427,958.33
3,726,923,424.94	8,855,581.40	0.00	-
3,016,432,362.03	124,545,060.69	0.00	69,101,867.05
14,674,262,633.43	9,351,356.82	1,098,907,642.20	268,923,465.47
2,683,650,616.58	17,093,307.72	566,756,099.01	26,836,506.17
4,277,313,158.84	17,661,031.20	520,000,000.00	225,889,025.63
2,682,136,248.18	19,036,080.62	499,654,808.01	26,020,651.44
3,016,692,700.51	24,007,603.89	0.00	30,649,209.60
2,825,464,024.95	8,453,955.35	521,265,422.09	118,758,242.58
3,625,847,760.54	24,168,494.79	358,424,768.53	61,164,451.57
3,354,576,038.27	10,883,151.14	0.00	4,231,208.33
3,930,276,001.05	98,226,469.94	248,394,513.80	9,425,064.79
4,758,036,656.42	21,168,197.77	0.00	51,140,410.42
3,687,342,995.22	59,299,453.43	0.00	58,259,062.50
3,167,446,029.24	20,344,595.26	0.00	9,405,591.67
3,315,359,771.04	14,289,535.50	124,108,000.00	1,383,965.46
2,670,178,248.22	15,013,465.60	0.00	94,607,433.36
4,018,470,624.07	212,126,340.91	2,000,000,000.00	1,434,375.00
2,766,310,402.72	11,633,972.66	101,637,860.22	32,553,125.00
3,553,202,545.04	12,857,162.73	503,071,387.00	-
2,786,855,794.96	45,501,284.13	0.00	5,029,387.40
4,595,588,958.74	28,435,864.54	725,882,360.59	156,405,639.87
2,735,767,188.85	56,731,569.59	945,881,467.00	116,748,588.88
3,364,456,118.52	66,411,761.31	99,912,935.00	63,036,684.19

3,132,419,518.25	10,401,471.55	0.00	44,434,635.20
12,245,510,422.57	Beneficiaries NOVEMBER	0.00	1,344,470,237.99
3,305,925,531.70	12,279,657.77	0.00	4,946,266.67
2,889,517,039.30	10,088,208.03	0.00	21,383,660.42
2,978,721,141.69	11,016,855.31	0.00	-
2,985,064,947.95	8,867,926.38	0.00	-
-	0.00	0.00	-
-	0.00	0.00	-
<b>160,873,177,831.98</b>	<b>1,153,303,733.13</b>	<b>10,057,595,071.77</b>	<b>4,244,040,056.36</b>

<b>10=6-(7+8+9)</b>	<b>11</b>	<b>12</b>	<b>13</b>
<b>Net Statutory Allocation</b>	<b>Beneficiaries NOVEMBER</b>	<b>SURE - P</b>	<b>Exchange Gain Allocation</b>
<b>=N=</b>	<b>=N=</b>	<b>=N=</b>	<b>=N=</b>
3,230,092,429.18		- 257,893,760.65	-
2,876,027,304.78		- 217,088,669.81	-
16,615,165,704.21		- 1,631,558,599.52	-
2,957,949,597.12		- 216,681,979.74	-
3,289,608,968.14		- 260,675,681.33	-
8,880,323,044.23		- 956,845,108.34	-
2,958,463,585.46		- 244,400,302.37	-
3,718,067,843.54		- 270,760,509.04	-
2,822,785,434.29		- 219,143,424.40	-
13,297,080,168.94		- 1,379,262,690.67	-
2,072,964,703.68		- 194,966,873.26	-
3,513,763,102.01		- 347,732,881.11	-
2,137,424,708.11		- 194,856,854.59	-
2,962,035,887.02		- 219,162,337.96	-
2,176,986,404.93		- 205,269,599.19	-
3,182,090,045.65		- 272,615,362.16	-
3,339,461,678.80		- 243,709,519.13	-
3,574,229,952.52		- 285,534,047.62	-
4,685,728,048.23		- 345,670,753.12	-
3,569,784,479.29		- 267,884,995.89	-
3,137,695,842.31		- 230,114,547.96	-
3,175,578,270.08		- 240,860,462.34	-
2,560,557,349.26		- 193,988,107.42	-
1,804,909,908.16		- 291,941,375.68	-
2,620,485,444.84		- 200,972,096.12	-
3,037,273,995.31		- 258,139,709.38	-
2,736,325,123.43		- 202,464,716.23	-
3,684,865,093.74		- 393,933,009.57	-
1,616,405,563.38		- 198,753,135.55	-
3,135,094,738.02		- 244,427,305.69	-

<b>3,077,583,411.50</b>		- 227,569,876.43	-
<b>10,880,785,054.50</b>	Beneficiaries NOVEMBER	1,087,073,469.98	-
<b>3,288,699,607.26</b>		- 240,175,066.06	-
<b>2,858,045,170.85</b>		- 209,923,042.47	-
<b>2,967,704,286.38</b>		- 216,403,709.08	-
<b>2,976,197,021.57</b>		- 216,864,585.79	-
-		-	-
-		-	-
<b>145,418,238,970.72</b>		- <b>12,885,318,165.65</b>	-
		-	-

14	15=6+11+12+13+14	16=10+11+12+13+14	
Gross VAT Allocation	Beneficiaries NOVEMBER	Total Net Amount	S/n
=N=	=N=	=N=	
667,630,549.70	4,235,852,767.37	4,155,616,739.54	1
695,926,135.08	3,901,164,190.73	3,789,042,109.67	2
729,594,158.59	19,049,223,529.57	18,976,318,462.32	3
751,463,398.50	3,950,696,818.00	3,926,094,975.36	4
803,783,102.74	4,652,568,093.29	4,354,067,752.21	5
629,569,774.30	12,768,550,020.25	10,466,737,926.87	6
751,272,162.91	4,359,756,892.53	3,954,136,050.74	7
744,669,152.67	4,742,353,086.66	4,733,497,505.26	8
674,412,846.91	3,909,988,633.34	3,716,341,705.60	9
828,871,014.41	16,882,396,338.51	15,505,213,874.02	10
640,901,068.84	3,519,518,558.69	2,908,832,645.79	11
746,693,827.64	5,371,739,867.59	4,608,189,810.76	12
630,661,256.41	3,507,654,359.18	2,962,942,819.11	13
733,121,724.41	3,968,976,762.88	3,914,319,949.39	14
633,326,095.93	3,664,059,720.07	3,015,582,100.05	15
751,623,467.83	4,650,086,590.53	4,206,328,875.64	16
793,745,535.32	4,392,031,092.71	4,376,916,733.24	17
903,096,919.05	5,118,906,967.72	4,762,860,919.19	18
1,187,414,024.73	6,291,121,434.27	6,218,812,826.08	19
869,490,971.90	4,824,718,963.02	4,707,160,447.09	20
702,433,870.66	4,099,994,447.86	4,070,244,260.93	21
709,647,511.75	4,265,867,745.13	4,126,086,244.17	22
628,885,677.34	3,493,052,032.98	3,383,431,134.02	23
6,278,101,932.05	10,588,513,931.81	8,374,953,215.90	24
595,573,069.93	3,562,855,568.77	3,417,030,610.89	25
735,811,873.65	4,547,154,128.07	4,031,225,578.34	26
745,286,630.84	3,734,607,142.02	3,684,076,470.49	27
701,629,116.59	5,691,151,084.89	4,780,427,219.89	28
692,729,437.92	3,627,249,762.32	2,507,888,136.85	29
871,640,296.94	4,480,523,721.15	4,251,162,340.65	30

<b>720,622,414.97</b>	<b>4,080,611,809.65</b>	<b>4,025,775,702.90</b>	31
<b>1,010,617,575.54</b>	<b>Beneficiaries NOVEMBER</b>	<b>12,978,476,100.01</b>	32
<b>738,091,352.37</b>	<b>4,284,191,950.13</b>	<b>4,266,966,025.69</b>	33
<b>618,426,679.90</b>	<b>3,717,866,761.67</b>	<b>3,686,394,893.22</b>	34
<b>629,415,325.62</b>	<b>3,824,540,176.39</b>	<b>3,813,523,321.08</b>	35
<b>679,707,246.36</b>	<b>3,881,636,780.11</b>	<b>3,872,768,853.73</b>	36
-	-	-	37
-	-	-	38
<b>32,225,887,200.32</b>	<b>205,984,383,197.94</b>	<b>190,529,444,336.68</b>	

0.00

















No	State	No	Local Government Councils	State Ministry Allocation	Distribution from Foreign Source - Debit Charge Account - Expenditure		No	Ministry	No	State Budget Title	Total Allocation	No	Min	Local Government Councils	State Ministry Allocation	Distribution from Foreign Source - Debit Charge Account for Augmentation		No	Min	Local Government Councils	State Ministry Allocation
					2%	2%										2%	2%				
1	KADUNA	01	ADAMI	11,715,000.00	11,715,000.00	01	ADAMI	01	ADAMI	11,715,000.00	01	ADAMI	01	ADAMI	11,715,000.00	01	ADAMI	01	ADAMI	11,715,000.00	
		02	AGBUZA	11,715,000.00	11,715,000.00	02	AGBUZA	02	AGBUZA	11,715,000.00	02	AGBUZA	02	AGBUZA	11,715,000.00	02	AGBUZA	02	AGBUZA	11,715,000.00	
		03	ANKPA	11,715,000.00	11,715,000.00	03	ANKPA	03	ANKPA	11,715,000.00	03	ANKPA	03	ANKPA	11,715,000.00	03	ANKPA	03	ANKPA	11,715,000.00	
		04	BARIBALWA	11,715,000.00	11,715,000.00	04	BARIBALWA	04	BARIBALWA	11,715,000.00	04	BARIBALWA	04	BARIBALWA	11,715,000.00	04	BARIBALWA	04	BARIBALWA	11,715,000.00	
		05	BELE	11,715,000.00	11,715,000.00	05	BELE	05	BELE	11,715,000.00	05	BELE	05	BELE	11,715,000.00	05	BELE	05	BELE	11,715,000.00	
		06	BOLE	11,715,000.00	11,715,000.00	06	BOLE	06	BOLE	11,715,000.00	06	BOLE	06	BOLE	11,715,000.00	06	BOLE	06	BOLE	11,715,000.00	
		07	DEGEN	11,715,000.00	11,715,000.00	07	DEGEN	07	DEGEN	11,715,000.00	07	DEGEN	07	DEGEN	11,715,000.00	07	DEGEN	07	DEGEN	11,715,000.00	
		08	GAZALI	11,715,000.00	11,715,000.00	08	GAZALI	08	GAZALI	11,715,000.00	08	GAZALI	08	GAZALI	11,715,000.00	08	GAZALI	08	GAZALI	11,715,000.00	
		09	IGBO	11,715,000.00	11,715,000.00	09	IGBO	09	IGBO	11,715,000.00	09	IGBO	09	IGBO	11,715,000.00	09	IGBO	09	IGBO	11,715,000.00	
		10	JIHANA	11,715,000.00	11,715,000.00	10	JIHANA	10	JIHANA	11,715,000.00	10	JIHANA	10	JIHANA	11,715,000.00	10	JIHANA	10	JIHANA	11,715,000.00	
11	KADUNA	11	KADUNA	11,715,000.00	11,715,000.00	11	KADUNA	11	KADUNA	11,715,000.00	11	KADUNA	11	KADUNA	11,715,000.00	11	KADUNA	11	KADUNA	11,715,000.00	
		12	KARURU	11,715,000.00	11,715,000.00	12	KARURU	12	KARURU	11,715,000.00	12	KARURU	12	KARURU	11,715,000.00	12	KARURU	12	KARURU	11,715,000.00	
		13	KIRI	11,715,000.00	11,715,000.00	13	KIRI	13	KIRI	11,715,000.00	13	KIRI	13	KIRI	11,715,000.00	13	KIRI	13	KIRI	11,715,000.00	
		14	KOFO	11,715,000.00	11,715,000.00	14	KOFO	14	KOFO	11,715,000.00	14	KOFO	14	KOFO	11,715,000.00	14	KOFO	14	KOFO	11,715,000.00	
		15	KOJA	11,715,000.00	11,715,000.00	15	KOJA	15	KOJA	11,715,000.00	15	KOJA	15	KOJA	11,715,000.00	15	KOJA	15	KOJA	11,715,000.00	
		16	KOZA	11,715,000.00	11,715,000.00	16	KOZA	16	KOZA	11,715,000.00	16	KOZA	16	KOZA	11,715,000.00	16	KOZA	16	KOZA	11,715,000.00	
		17	KURE	11,715,000.00	11,715,000.00	17	KURE	17	KURE	11,715,000.00	17	KURE	17	KURE	11,715,000.00	17	KURE	17	KURE	11,715,000.00	
		18	LAGA	11,715,000.00	11,715,000.00	18	LAGA	18	LAGA	11,715,000.00	18	LAGA	18	LAGA	11,715,000.00	18	LAGA	18	LAGA	11,715,000.00	
		19	LAGA	11,715,000.00	11,715,000.00	19	LAGA	19	LAGA	11,715,000.00	19	LAGA	19	LAGA	11,715,000.00	19	LAGA	19	LAGA	11,715,000.00	
		20	LAGA	11,715,000.00	11,715,000.00	20	LAGA	20	LAGA	11,715,000.00	20	LAGA	20	LAGA	11,715,000.00	20	LAGA	20	LAGA	11,715,000.00	
12	KADUNA	21	LAGA	11,715,000.00	11,715,000.00	21	LAGA	21	LAGA	11,715,000.00	21	LAGA	21	LAGA	11,715,000.00	21	LAGA	21	LAGA	11,715,000.00	
		22	LAGA	11,715,000.00	11,715,000.00	22	LAGA	22	LAGA	11,715,000.00	22	LAGA	22	LAGA	11,715,000.00	22	LAGA	22	LAGA	11,715,000.00	
		23	LAGA	11,715,000.00	11,715,000.00	23	LAGA	23	LAGA	11,715,000.00	23	LAGA	23	LAGA	11,715,000.00	23	LAGA	23	LAGA	11,715,000.00	
		24	LAGA	11,715,000.00	11,715,000.00	24	LAGA	24	LAGA	11,715,000.00	24	LAGA	24	LAGA	11,715,000.00	24	LAGA	24	LAGA	11,715,000.00	
		25	LAGA	11,715,000.00	11,715,000.00	25	LAGA	25	LAGA	11,715,000.00	25	LAGA	25	LAGA	11,715,000.00	25	LAGA	25	LAGA	11,715,000.00	
		26	LAGA	11,715,000.00	11,715,000.00	26	LAGA	26	LAGA	11,715,000.00	26	LAGA	26	LAGA	11,715,000.00	26	LAGA	26	LAGA	11,715,000.00	
		27	LAGA	11,715,000.00	11,715,000.00	27	LAGA	27	LAGA	11,715,000.00	27	LAGA	27	LAGA	11,715,000.00	27	LAGA	27	LAGA	11,715,000.00	
		28	LAGA	11,715,000.00	11,715,000.00	28	LAGA	28	LAGA	11,715,000.00	28	LAGA	28	LAGA	11,715,000.00	28	LAGA	28	LAGA	11,715,000.00	
		29	LAGA	11,715,000.00	11,715,000.00	29	LAGA	29	LAGA	11,715,000.00	29	LAGA	29	LAGA	11,715,000.00	29	LAGA	29	LAGA	11,715,000.00	
		30	LAGA	11,715,000.00	11,715,000.00	30	LAGA	30	LAGA	11,715,000.00	30	LAGA	30	LAGA	11,715,000.00	30	LAGA	30	LAGA	11,715,000.00	
13	KADUNA	31	LAGA	11,715,000.00	11,715,000.00	31	LAGA	31	LAGA	11,715,000.00	31	LAGA	31	LAGA	11,715,000.00	31	LAGA	31	LAGA	11,715,000.00	
		32	LAGA	11,715,000.00	11,715,000.00	32	LAGA	32	LAGA	11,715,000.00	32	LAGA	32	LAGA	11,715,000.00	32	LAGA	32	LAGA	11,715,000.00	
		33	LAGA	11,715,000.00	11,715,000.00	33	LAGA	33	LAGA	11,715,000.00	33	LAGA	33	LAGA	11,715,000.00	33	LAGA	33	LAGA	11,715,000.00	
		34	LAGA	11,715,000.00	11,715,000.00	34	LAGA	34	LAGA	11,715,000.00	34	LAGA	34	LAGA	11,715,000.00	34	LAGA	34	LAGA	11,715,000.00	
		35	LAGA	11,715,000.00	11,715,000.00	35	LAGA	35	LAGA	11,715,000.00	35	LAGA	35	LAGA	11,715,000.00	35	LAGA	35	LAGA	11,715,000.00	
		36	LAGA	11,715,000.00	11,715,000.00	36	LAGA	36	LAGA	11,715,000.00	36	LAGA	36	LAGA	11,715,000.00	36	LAGA	36	LAGA	11,715,000.00	
		37	LAGA	11,715,000.00	11,715,000.00	37	LAGA	37	LAGA	11,715,000.00	37	LAGA	37	LAGA	11,715,000.00	37	LAGA	37	LAGA	11,715,000.00	
		38	LAGA	11,715,000.00	11,715,000.00	38	LAGA	38	LAGA	11,715,000.00	38	LAGA	38	LAGA	11,715,000.00	38	LAGA	38	LAGA	11,715,000.00	
		39	LAGA	11,715,000.00	11,715,000.00	39	LAGA	39	LAGA	11,715,000.00	39	LAGA	39	LAGA	11,715,000.00	39	LAGA	39	LAGA	11,715,000.00	
		40	LAGA	11,715,000.00	11,715,000.00	40	LAGA	40	LAGA	11,715,000.00	40	LAGA	40	LAGA	11,715,000.00	40	LAGA	40	LAGA	11,715,000.00	





1	2	3	4	5	6=3+5	7	8	9	10	11	12	13=6+7+8+9+10+11+12
Bn	Beneficiaries DECEMBER	Gross Statutory Allocation	Less External Debt Deduction	Less Deductions(Fertilizer)	Net Statutory Allocation	Distribution of -N=55.6billion being additional fund from NNPC	nnpc Refund	share of	Distribution of -N=36.87billion to three tiers Government from Excess Crude Savings Account	Exchange Gain Difference	VAT	Total Net Amount
		=N=	=N=	=N=	=N=	=N=	=N=	=N=	=N=	=N=	=N=	=N=
1	FDN (CRF Account)	180,763,260,204.62	1,959,549,437.96		178,803,710,766.66	23,460,947,437.50	5,828,095,806.70	15,000,000,000.00	15,568,691,818.78	2,587,447,973.88	8,149,826,626.36	247,388,720,429.88
2	Share of Derivation & Ecology	3,727,077,529.99			3,727,077,529.99	483,730,875.00	120,166,923.85	309,278,350.52	300,797,769.46	63,349,442.76		5,014,400,891.58
3	Stabilization	1,863,438,765.00			1,863,438,765.00	141,863,437.50	60,043,197.92	154,889,176.26	140,388,884.71	28,474,271.31		2,077,300,456.78
4	Repayment of Natural Reserves	6,791,488,800.00			6,791,488,800.00	117,887,238.00	70,386,437.00	113,887,238.00	108,889,402.00	89,772,603.80		8,014,188,439.80
5	Oil-Gain	14,742,977,429.50			14,742,977,429.50	1,828,792,850.00	450,466,523.25	1,378,326,326.75	1,359,937,459.25	253,469,459.25	882,130,873.31	15,524,415,529.00
	<b>Sub-total</b>	<b>118,342,444,979.98</b>	<b>1,977,791,731.15</b>	<b>1,863,438,765.00</b>	<b>119,260,879,887.16</b>	<b>19,482,452,495.00</b>	<b>6,339,393,458.91</b>	<b>18,229,793,995.15</b>	<b>18,829,641,495.12</b>	<b>2,810,448,644.82</b>	<b>8,741,957,099.67</b>	<b>168,909,039,735.11</b>



S/n	Beneficiaries DECEMBER	Statutory	Distribution of =N=55.6billion being additional fund from NNPC	SURE P	Distribution of =N=36.873billion to three tiers Government from Excess Crude	Exchange Gain Difference	NNPC Refund	VAT	Total
	=N=	=N=	=N=	=N=	=N=	=N=	=N=	=N=	=N=
1	FGN (see Table II)	196,342,444,279.98	25,482,942,495.00	16,292,783,505.15	16,899,626,495.12	2,810,448,644.62	6,330,393,548.39	8,731,957,099.67	272,890,596,067.94
2	State (see Table III)	99,587,511,601.39	12,925,288,980.00	8,263,917,525.77	8,571,716,399.95	1,425,497,110.56		29,106,523,665.58	159,880,455,283.26
3	LGCs (see Table IV)	76,777,797,117.84	9,964,856,025.00	6,371,134,020.82	6,608,434,050.86	1,088,998,520.87		20,374,566,565.91	121,195,786,301.09
4	113% Derivation Fund	40,144,199,776.33	7,228,162,500.00	4,621,400,639.89	4,793,529,888.47	710,673,381.32			-57,497,366,186.01
5	Cost of Collection - NCS	3,512,011,370.13	-	-	-	-			3,512,011,370.13
6	Refund - FIRS	5,000,000,000.00	-	-	-	-			5,000,000,000.00
7	Deductions: Cost of Collections - FIRS	2,599,618,183.45	-	-	-	-24,120,805.81		2,425,543,638.80	5,049,282,628.06
8	Cost of Collection - DPR	3,689,705,800.92	-	-	-	-60,458,922.97			3,750,164,723.89
9	Total	427,653,288,130.04	55,601,250,000.00	35,549,235,691.43	36,873,306,834.41	6,130,197,386.15	6,330,393,548.39	60,638,590,969.96	628,776,262,560.38















